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THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

CANADIANA

APR 14 1993

IN THE MATTER of a permit to Dow Chemical Canada Inc. authorizing the removal of ethane from the Province

PERMIT NO. ER 93-1

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Dow Chemical Canada Inc. for the removal of ethane from the Province is in the public interest, and the Minister of Energy has given her approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Dow Chemical Canada Inc. (hereinafter called "the Permittee") for removal of ethane from the Province, is approved, subject to the terms and conditions herein contained.
2. Ethane shall be removed from the Province pursuant to this permit in accordance with Application No. 921749 by the Permittee dated 26 November 1992, as amended by letter from the Permittee dated 29 January 1993.
3. This permit shall be operative for a term commencing on 1 April 1993 and ending 31 January 1995.
4.
 - (1) The quantity of ethane that may be removed from the Province pursuant to this permit shall not exceed 1 800 000 cubic metres.
 - (2) The Permittee, for the purposes of this permit, may remove or cause to be removed from the Province only ethane obtained from the Shell Canada Limited Caroline gas processing plant.
5. The Permittee shall remove or cause to be removed only such ethane as is transported on behalf of the Permittee through Section 36 of Township 39, Range 1, West of the 4th Meridian, through the facilities of the Cochin Pipeline System.
6.
 - (1) All ethane removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
 - (2) The relative density, composition, and volume of all ethane removed by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which ethane is delivered by the said facilities.

7. All quantities of ethane for the purpose of this permit shall be expressed as cubic metres of liquid at its equilibrium pressure at 15° Celsius.
8. In this permit, "ethane" means, in addition to its normal scientific meaning, a mixture mainly of ethane which ordinarily may contain some methane or propane.
9. Notwithstanding the provisions hereof, the Permittee shall comply with any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas or ethane within the Province.
10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 March 1993.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. ER 93-1

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

MAR 24, 1993

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. ER 93-1 to Dow Chemical Canada Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;
- (b) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract;
- (c) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user;
- (d) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

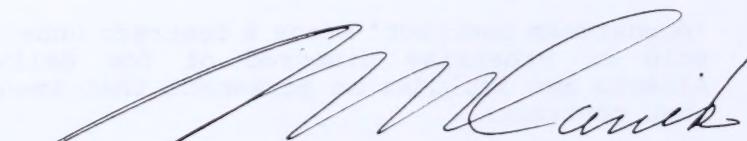
(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
- (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

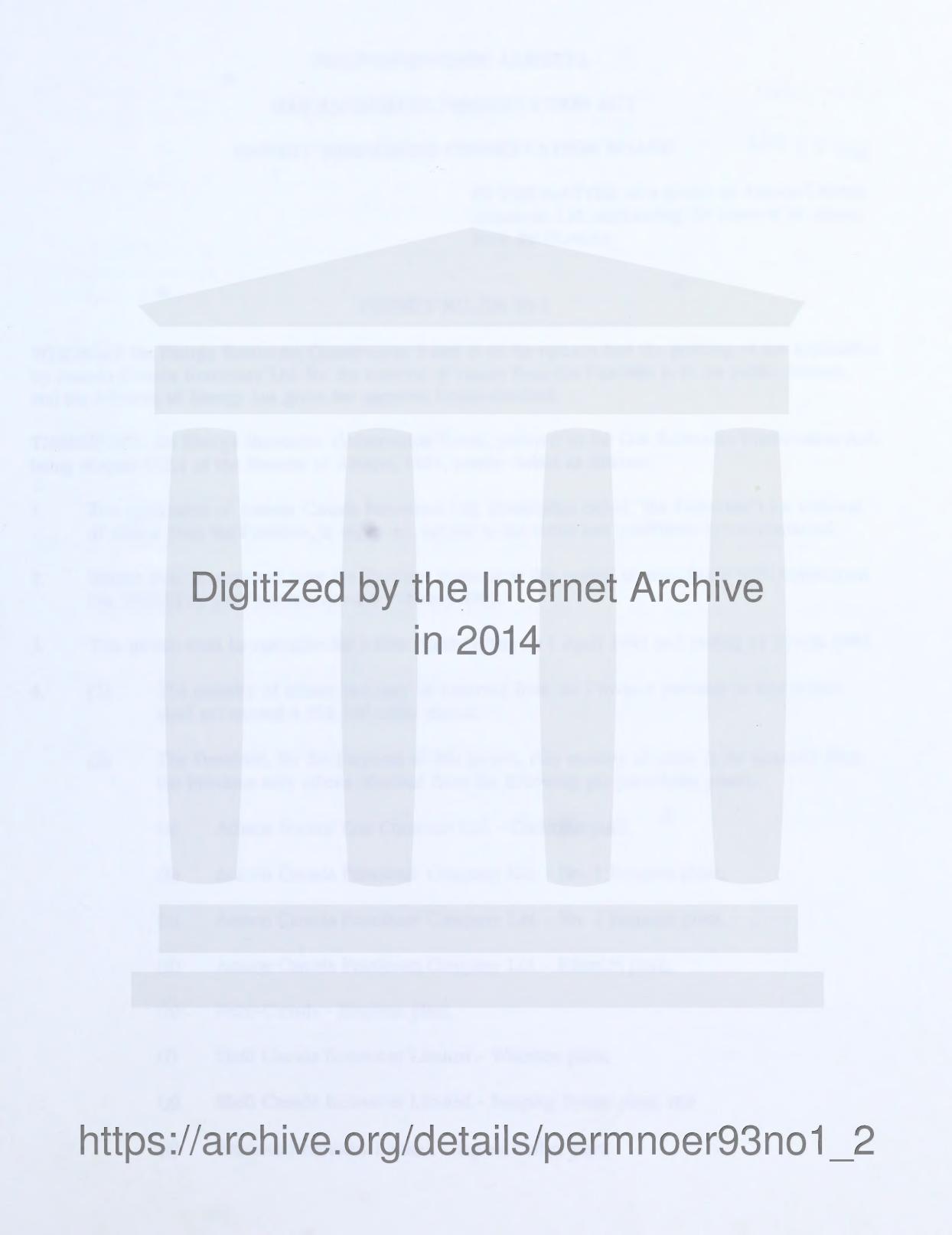
but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Mrs. Patricia L. Black
Minister of Energy



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THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

CANADIANA

APR 14 1993

IN THE MATTER of a permit to Amoco Canada Resources Ltd. authorizing the removal of ethane from the Province

PERMIT NO. ER 93-2

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Amoco Canada Resources Ltd. for the removal of ethane from the Province is in the public interest, and the Minister of Energy has given her approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Amoco Canada Resources Ltd. (hereinafter called "the Permittee") for removal of ethane from the Province, is approved, subject to the terms and conditions herein contained.
2. Ethane shall be removed from the Province pursuant to this permit in accordance with Application No. 930213 by the Permittee dated 8 February 1993.
3. This permit shall be operative for a term commencing on 1 April 1993 and ending 31 March 1995.
4. (1) The quantity of ethane that may be removed from the Province pursuant to this permit shall not exceed 4 558 100 cubic metres.
(2) The Permittee, for the purposes of this permit, may remove or cause to be removed from the Province only ethane obtained from the following gas processing plants:
 - (a) Alberta Natural Gas Company Ltd. - Cochrane plant,
 - (b) Amoco Canada Petroleum Company Ltd. - No. 1 Empress plant,
 - (c) Amoco Canada Petroleum Company Ltd. - No. 2 Empress plant,
 - (d) Amoco Canada Petroleum Company Ltd. - Ellerslie plant,
 - (e) Petro-Canada - Empress plant,
 - (f) Shell Canada Resources Limited - Waterton plant,
 - (g) Shell Canada Resources Limited - Jumping Pound plant, and
 - (h) Pembina Resources Limited - Turner Valley plant.

5. The Permittee shall remove or cause to be removed only such ethane as is transported on behalf of the Permittee through Section 36 of Township 39, Range 1, West of the 4th Meridian, through the facilities of the Cochin Pipeline System.
6. (1) All ethane removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
(2) The relative density, composition and volume of all ethane received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which ethane is delivered by the said facilities.
7. All quantities of ethane for the purpose of this permit shall be expressed in cubic metres of liquid at its equilibrium pressure at 15° Celsius.
8. In this permit, "ethane" means, in addition to its normal scientific meaning, a mixture mainly of ethane which ordinarily may contain some methane or propane.
9. Notwithstanding the provisions hereof, the Permittee shall comply with any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas or ethane within the Province.
10. For the term of this permit, removal of ethane pursuant to Permit No. DP 80-5, as amended, is prohibited.
11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 March 1993.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. ER 93-2

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

MAK.24, 1993

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. ER 93-2 to Amoco Canada Resources Ltd., (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;
- (b) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract;
- (c) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user;
- (d) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(e) "filed downstream arrangements" means

- (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
- (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

- (a) has given a written acknowledgement of the filing to the Permittee, and
- (b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
- (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

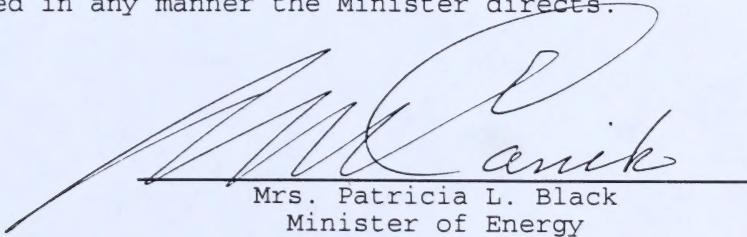
(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
- (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.

(2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Mrs. Patricia L. Black
Minister of Energy

